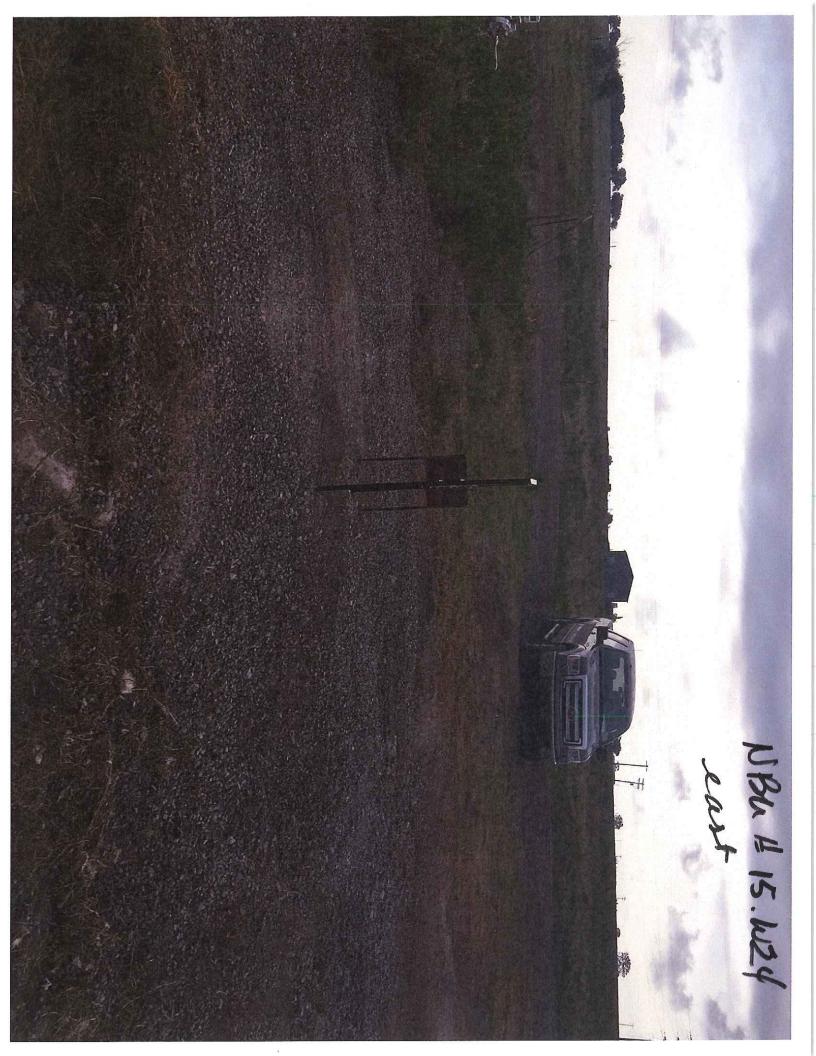
United States Department of the Interior Osage Indian Agency Pawhuska, Oklahoma

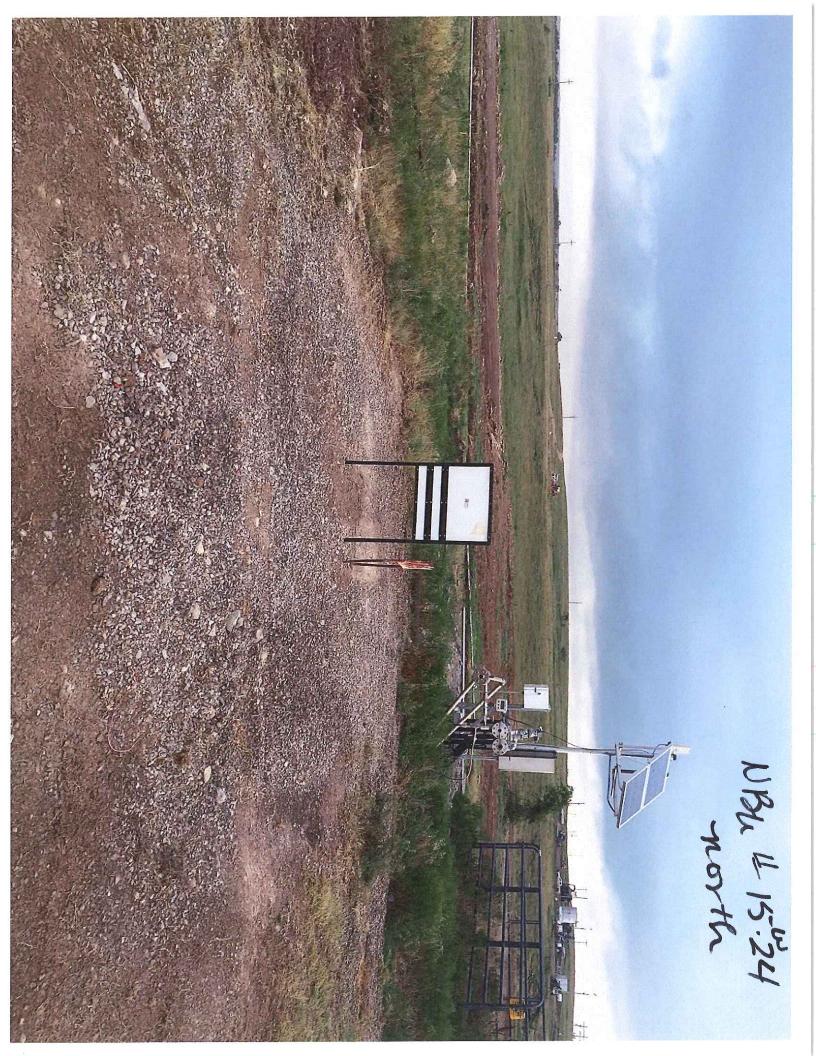
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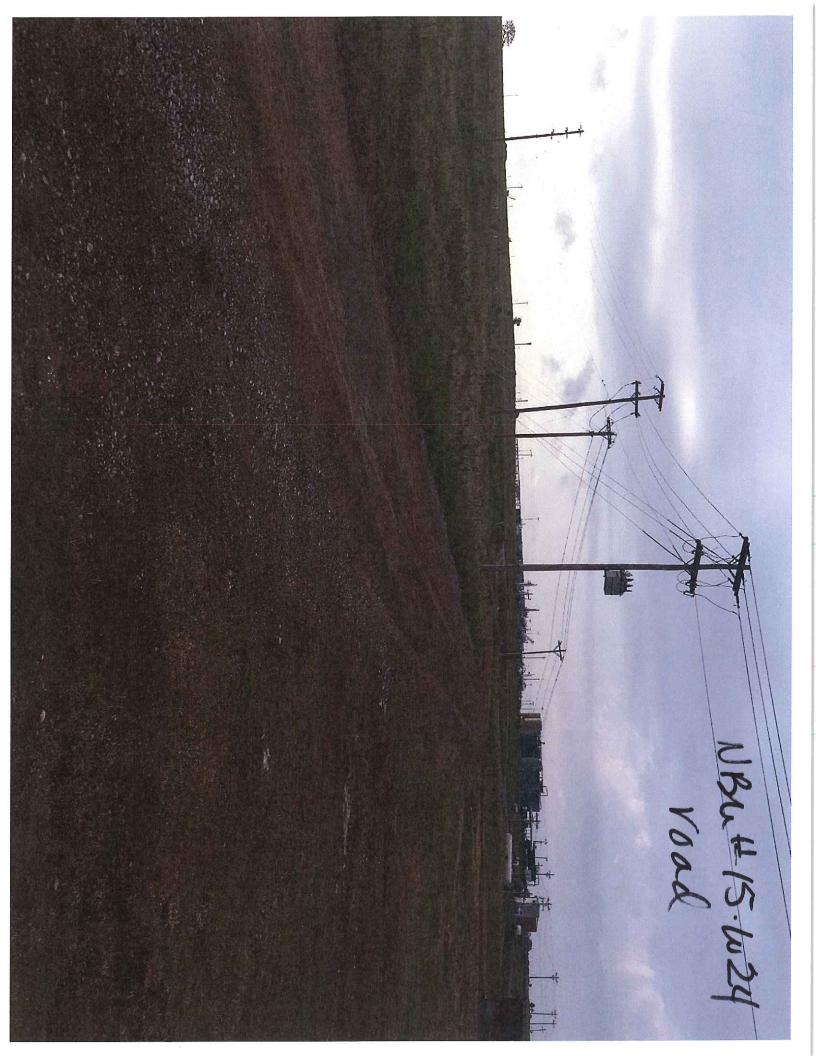
July 25, 2016

	Application	For the (Operation or	Report or	Wells
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North Burk	oank Unit Tract				
Chaparral Real Estate, LLC		OS #6273.036			
(Commencement money paid to whom)	Date)	(Amount)			
Well No.: W24 is located 890	Ft. from N line and	75 Ft. from E line			
SW/4 Sec. 11 27N	5E	Osage County, Oklahoma			
(¼ Sec. & Sec. No.) (Twp)	(Range)				
	Lat/Long	36.828045 / -96.734737			
The elevation of the ground	_above sea level is	1119Ft.			
Use This Side to Request Authority for Work	Use This Side	To Report Completed Work			
(Three Copies Required)		One Copy Required)			
Notice of Intention To:	Character of Well	(oil, gas or dry) P&A Inj			
Drill		nt Report of:			
Plug	Conversio	n 🗆			
Deepen or plug back □	A CONTRACTOR OF THE PROPERTY O	Treatment □			
Convert		asing □			
Pull or alter casing □ Formation Treatment □		Back □			
	Plugging	⊠			
Details of Work	Details of	Work & Results Obtained			
Drilling applications will state proposed TD & horizons to be tested. Show size & length of casings	MIRU. No pressure on well. NU BOP and shoot 2 squeeze				
o be used. Indicate proposed mudding, comenting & other work. <u>Plugging</u> applications shall set forth reasons for plugging & detailed statement of proposed work	holes @ 1700'. TIH w/2	-1/16" tbg open ended to TOC @ 2554'.			
Plugging will not commence until 10 days following approval date unless authority granted for artier commencement.	Pump 10.5# mud from TOC @ 2554' to holes @ 1700'. POH to				
A \$15.00 plugging fee is also required with each application to plug.		x Class C. Tag TOC @ 800'. Shoot			
O Philosil O Philosophy is 04 hours		hen every 50' to surface. Bring cement Class A. Bullhead another 250 sx into			
0 Bbls oil 0 Bbls water in 24 hrs		out wellhead and cap csg. Restore			
	location.				
	Work commenced	7/16/2016			
	Work completed	7/22/2016			
		e on reverse if necessary)			
		plugging information only			
	The same of the sa	Casing Record			
understand that this plan of work must receive approval in	Size In Hole When Started	Ant, Recovered If Parted Depth How			
writing of the Osage Indian Agency before operations may be commenced.	8-5/8 113				
Lessee:	4-1/2 2994 301/2 2971				
	301/2 29/1	Original TD 3052			
Signature:	Lessee: Chaparral	Energy, LLC			
	Pil	1. 0.0			
Title:	By: Degh Ky	effectall			
Title:		datory Supervisor - EOR			
	Subscribed and sworn to before me this	25 day of July 2016			
Address: 701 Cedar Lake Blvd., Oklahoma City, Oklahoma 7311		#14005			











CEMENT FIELD TICKET AND TREATMENT REPORT INVOICET 80806

1384	6122			•		
Customer	CHAPARRAL ENERGY	State, County	Osage , Oklahoma	Cement Type		CLASS A
lob Type	TOP PLUG	Section	11	Excess (%)		
Uslamor Acres	4332	TWP	27N	Density		15.6
Vell No		RGE	5E	Water Required		5.2
Asiling Address	NBU 16-W24	Formation		Yield	T	1.18
AV & State	100 1101070	Tubing	2 1/16	Sacks of Cement		310
ip Code	AFE 14PA273	Drill Pipe	1	Slurry Volume		126.09
ontact			3.1/2	Displacement		
mail		Casing Size	3.44	Displacement PSI	 	
al .		Hole Size			 	500
		Casing Depth	757	MIX P8I		3.5
Sapatch Location	CUSHING	Hole Depth		Rate	e majorane en e	
ode	Coment Pump Charges and Mileage	Quantity	Unit	Price per Unit		4 200 00
CE0450	PSI CHARGES (0-1500)	1	PÉR JOB	\$1,500.00		1,500.00
CE0001	PICKUP MILEAGE CHARGE	70	PER MILE	\$3.00	\$	210,00
CE0002	PUMP TRUCKHEAVY EQUIPMENT MILEAGE CHARGE	110	PER MILE	\$7.15	\$	1,001,00
CE0710	CEMENT DELIVERY CHARGE	1974	PER TM	\$1.75	\$	3,454.50
CE0525	BLENDING CHARGE	708	PER CUFT	\$1.80	3	1,274.40
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O			0	\$0.00		
0			0	\$0.00		and the second second
				EQUIPMENT TOTAL	. \$	7,439.90
	Cement, Chemicals and Water	1				
CC5800A 92	CLASS A CEMENT (SALES) BLEND(SK)	310	0	\$20.00	\$	6,200,00
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		Martin Santa Carlo	T .	40.00	-	
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0 0 0 0 B	Plugs and Bat Sealers Downhole Tools DRIVER NAME TRACY WILLIAMS JOHN WADE	lax:	O CEMENT FLOATING	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 EQUIPMENT TOTAL 0 SUB TOTAL 4 SALES TA)		15.859.80 15.898.60 15.998.40
0 0 0 0 B	Plugs and Bat Sealers Downhole Tools DRIVER NAME TRACY WILLIAMS JOHN WADE	lax:	O CEMENT FLOATING	\$0.00 \$0.00 \$0.00 \$0.00 EQUIPMENT TOTAL 0 SUB TOTAL K SALES TAI TOTAL K (-DISCOUNT		15.859.80 356.50 15.998.40 7.278.13
0 0 0 0 B	Plugs and Bat Sealers Downhole Tools DRIVER NAME TRACY WILLIAMS JOHN WADE	lax:	O CEMENT FLOATING	\$0.00 \$0.00 \$0.00 \$0.00 EQUIPMENT TOTAL 0 SUB TOTAL K SALES TAI TOTAL K (-DISCOUNT		13,859,90 358,50 13,996,40 7,278,13
0 0 0 B 18(0x18) 656 419 821 (-120)	Pluga and Bat Sealers Downhole Tools DRIVER NAME TRACY WALLAMS JOHN WADE MAURO LIMAS	3	CEMENT FLOATING	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 EQUIPMENT TOTAL SALES TAX TOTAL COUNTED TOTAL		13,859,90 358,50 13,996,40 7,278,13
0 0 0 0 B	Pluga and Bat Sealers Downhole Tools DRIVER NAME TRACY WALLAMS JOHN WADE MAURO LIMAS	lax.	CEMENT FLOATING	\$0.00 \$0.00 \$0.00 \$0.00 EQUIPMENT TOTAL 0 SUB TOTAL K SALES TAI TOTAL K (-DISCOUNT		15.859.80 356.50 15.998.40 7.278.13

CEMENT FIELD TICKET AND TREATMENT REPORT

CHARADDAI ENCOCY	State, County	Ossoe Oklahome	Cement Type	CLASS A
				0%
IOF FLOG		***************************************	Density	15.8
NDI 46 JAM2				5.2
			Yleid	1.18
			Sacks of Cement	310
			Siurry Volume	126.09
		·		0
				0
				500
		·····		3.5
				Notes
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unt of Centerit Left in Casing	Damade			
CATION AND COMMICTED SAFETY MEETING BY		IN CLASS A CEMENT UNTIL	CASING WAS FULL PULLED	TUBING AND
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			····	
		TOP PLUG Section TWP NBU 15-W24 RGE 0 Formation AFE 14PA273 Tubing 0 Dritl Pipe 0 Casing Size Hole Size 0 Hole Size Cushing Hole Depth Cushing Hole Depth Rate (bpm) Description Rate (bpm)	TOP PLUG RGE SE Formation O Casing Pipe O Casing Size 3.5 O Hole Size O Casing Depth 757 CUSHING Hole Depth Description Rate (bpm) Volume (bbl) Poscription Rate (bpm) TOP PLUG TOP PLUG	TOP PLUG Section 11 Excess (%) TWP 27N Density NBU 15-W24 RGE 5E Water Required 0 Formation 0 Yield AFE 14PA273 Tubing 2.0925 Sacks of Cement 0 Dritt Pipe 0 Siurry Volume 0 Casing Size 3.5 Displacement 0 Hole Size 0 Displacement PSI 0 Casing Depth 757 MIX PSI CUSHING Hole Depth 0 Rate Description Rate (bpm) Volume (bbl) Pressure

Operating Account

CHAPARRAL ENERGY LLC 701 CEDAR LAKE BOULEVARD OKLAHOMA CITY OK 73114 405-478-8770

JP MORGAN CHASE BANK NA COLUMBUS, OH 58-1514441

1	Vei	idor	No	Chec	k No.	Check	Date	Check Amount
	((V.12)			CW3-185-6	2 1 1 1 NO	07/28/2	9 104	200 C

Fifteen Dollars and Zero Cents PAY

TO THE ORDER OF-

BUREAU OF INDIAN AFFAIRS OSAGE AGENCY BIA DEPT C155

PO BOX 474888

DES MOINES IA 50947-4888

and Moddin

#0000364010 P #044115443:

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Check Number 0000361010

Invoice #				Discount	
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